



Tariff Summary

Utility Service Provider	San Diego Gas & Electric (SDG&E)
Tariff Name	SOMAH-VNEM
Effective Date (Version)	Advice 3202-E, Filed March 14, 2018 Advice 3202-E-A, Filed June 22, 2018
Service Territory	Entire utility service territory

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Eligibility

Applicability

- Available to customer accounts located in the eligible housing property and listed on the Solar Allocation Form
- Project must be participating in SOMAH
- All solar generation will be exported to the grid and virtually allocated to the benefitting accounts as a bill credit
- NEM-paired energy storage systems are eligible
- 20-year term or to the end of the life of the system, whichever comes first

References: Applicability

Eligible Generator

- Grid-tied, participating in SOMAH, not oversized

References: Applicability; SC 2

Definitions

Operator

- Not defined

Owner

- Customer-generator owner: The enterprise, or entity, that owns the property that makes it eligible for participation in the SOMAH program

References: SC 4

Property

- All real property and apparatus employed in a single low-income housing enterprise on contiguous parcels of land and deemed eligible by the Program Administrator, within the applicable program rules

References: SC 5

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Qualified Customer (QC)

- A QC may be a separately metered tenant located on a property participating in the SOMAH program (master-metered customers are not eligible), or is the customer-generator
- The QC definition shall extend to customer-generator for billing common use areas and unoccupied units

References: SC 3

Billing & Costs

Relevant Period

- 12-month period

References: SC 8.d

Allocated Credit

- Common area/tenant split will remain in effect for a minimum of 20 years
- The individual tenant unit allocations will remain in effect for a minimum of one year
- Owner can revise the tenant allocations after one year, which will also remain in effect for at least one year
- Percent allocations for individual QCs must be based on the relative size of the tenant's unit, consistent with the way credits are allocated per SOMAH program rules

Reference: SC 7; SC 8.b

Interconnection Costs

- Interconnection application fees for PV and PV paired with energy storage projects < 1 MW is \$132 and if > 1 MW is \$800 plus any necessary network and/or distribution upgrade costs in accordance with Rule 21
- If energy storage is added later, additional interconnection costs will apply

References: SC 6; SC 14.b

Rates & Mandatory TOU

- Service on this SOMAH Virtual Net Metering tariff is in addition to the customer's otherwise applicable rate (except for SC 13*)
- Residential customers on this tariff are exempt from mandatory TOU, but WILL be defaulted to TOU when the time comes, but they can opt out
- Commercial or common area accounts associated with SOMAH projects remain subject to otherwise applicable default or mandatory TOU rates
- *Special Condition 13: All QC in a single VNEM-SOMAH arrangement who take services in combination with a TOU rate must take service on the same TOU rate structure until SDG&E's billing system can handle multiple TOU rates in a single VNEM arrangement

Reference: Applicability; Rates; SC 13

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Monthly Billing

- Customers must pay their bill monthly; and excess energy credits will be carried over to the next month
- Level Pay Plan not allowed on this tariff

References: SC 9

Nonbypassable Charges (NBC)

- Customers must pay NBCs for all energy delivered by the utility (which is not offset by on-site solar generation since all solar generation is exported to the grid and virtually allocated to the benefitting accounts as a bill credit)

References: SC 2.e

Net Surplus Calculation (NSC)

- Customers are eligible for NSC
- Monthly excess energy credits are carried forward to the next month, until the end of the 12-month relevant period
- Customers have the option to carry over NSC to future 12-month periods (as a bill credit) or can elect a monetary payment, if the amount is greater than one dollar (\$1)

References: Applicability; SC 8.e; SC 8

System Specifications

Sizing

- System should not be oversized when compared to the most recent 12-month consumption data

References: Applicability

Generation Output Metering Requirements

- A separate generation output meter (NGOM) must be installed at the expense of the owner (in addition to the standard utility meters for the otherwise applicable rate)
- Meter location must be approved by the utility
- The SOMAH solar generator should be the only load connected to this NGOM
- In other VNEM tariffs, generation output meter costs range from \$990-\$2,950

Reference: SC 6; SC 10

NEM-Paired Storage System

- Integrated or directly connected storage, classified as an addition or enhancement to the PV system, are allowable and must be equipped with a nonimport functionality

Reference: SC 14

Grandfathering & System Modifications

- The system will maintain eligibility for the remainder of its 20-year term if system modifications do not exceed a 10% increase from original nameplate rating or 1 kW and does not result in an

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oversized capacity compared to past annual consumption (if exceeded, the customer can meter the system addition separately or reinterconnect the entire system on an available tariff)

- Eligible energy storage systems shall be subject to the same transition period as the generating facility to which they are connected

Reference: SC 12.a, 12.b, 12.c

Warranties

- Not mentioned

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

Applicability

- Qualified customers who participate in direct access (DA) or community choice aggregation (CCA) are eligible for service under this schedule consistent with the services SDG&E provides to other DA and CCA customers

Reference: Applicability

Rates

- Not mentioned

Relevant Period

- Not mentioned

Metering Requirements

- Not mentioned

Billing Provisions

- Not mentioned

NSC

- Not mentioned