



# Tariff Summary

<b>Utility Service Provider</b>	PacifiCorp
<b>Tariff Name</b>	NEMVS-139
<b>Effective Date (Version)</b>	Advice 561-E, filed March 14, 2018
<b>Service Territory</b>	Within the entire utility territory serviced in California

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## Eligibility

### Applicability

- Available to customer accounts who are located in the eligible housing complex and are listed on the Solar Allocation Form
- Project must be participating in SOMAH
- All solar generation will be exported to the grid and virtually allocated to the benefitting accounts as a bill credit

References: Applicability

### Eligible Generator

- Grid-tied, not oversized; all generation is exported and virtually applied as credits to qualified customers in the complex

References: Definitions

## Definitions

### Operator

- A qualified customer (QC) who operates a business by leasing or renting the residential complex from an owner and who has one or more eligible customer-generators(s) located on the property

References: SC 1.c

### Owner

- The qualified customer who has the legal right or rightful claim to ownership of the residential complex and who has one or more eligible customer-generator(s) located on the premises

References: SC 1.b

### Property

- All real property and apparatus employed in a single low-income housing enterprise on contiguous parcels of land, which may be divided by a dedicated street, highway or public thoroughfare or railway, so long as they are otherwise contiguous, part of the same single low-income housing enterprise and all under the same ownership

References: SC 1.f

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### **Qualified Customer (QC)**

- A QC may be a separately metered tenant located on a property participating in the SOMAH program or is the owner whose name is listed on the common area accounts

References: SC 1.a

## **Billing & Costs**

### **Relevant Period**

- A 12-month period starting on the start of the next regular billing period following the date of PTO
- QCs may elect to change the start date of their relevant period on a one-time prospective basis via the One Time Relevant Period Change Request form at least 60 days prior to requested new start date

References: SC 1.g

### **Allocated Credit**

- Common area/tenant split will remain in effect for a minimum of five years; and common area percent allocation must be less than 50%
- The individual tenant unit allocations will remain in effect for a minimum of one year
- Owner can revise the tenant allocations after one year, which will also remain in effect for at least one year
- Tenant percent allocations must be based on the relative size of the residential unit(s), generally consistent with the manner in which affordable housing rents are established

References: SC 7

### **Interconnection Costs**

- Owner must pay interconnection costs and the costs associated with the utility installing a generator output meter

References: SC 5

### **Rates & Mandatory TOU**

- Service on this rate schedule must be taken in combination with the qualified customer's otherwise applicable rate schedule
- Mandatory TOU not mentioned

References: Applicability

### **Monthly Billing**

- Customers must pay their bill monthly

References: Billing

### **Nonbypassable Charges (NBC)**

- Not mentioned

### **Net Surplus Calculation (NSC)**

- Monthly excess energy credits are carrier forward to the next month, until the end of the 12-month relevant period

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- Owner/operator must affirmatively elect to participate in NSC for customers to be entitled to compensation for excess annual allocation, otherwise energy credits will be retained by Pacific Power
- NSC will be applied as an on-bill credit if less than \$25; if over \$25, the customer can request a check

References: Billing

## System Specifications

### Sizing

- System should not be oversized when compared to the aggregated annual load of the meters in the arrangement

References: Solar Generation Credit Allocation Request Form

### Generation Output Metering Requirements

- A separate generation output meter (NGOM) must be installed (in addition to the standard utility meters for the OAS) at the expense of the owner
- Meter location must be approved by the utility
- The SOMAH solar generator should be the only load connected to this NGOM

References: SC 5; SC 6

### NEM-Paired Storage System

- Integrated or directly connected storage, classified as an addition or enhancement to the PV generator, are allowable and are subject to the same 20-year term as the generator

References: Paired Energy Storage Systems; SC 3.d

### Grandfathering & System Modifications

- 20-year term on this tariff
- The system will maintain eligibility for the remainder of their 20-year term if system modifications do not exceed a 10% increase from original nameplate rating or 1 kW and does not result in an oversized capacity compared to past annual consumption

References: SC 3.a; SC 3.b; SC 3.c

### Warranties

- Not mentioned

## Direct Access (DA) and Community Choice Aggregation (CCA) Customers

### Applicability

- Not mentioned

### Rates

- Not mentioned

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### *Relevant Period*

- Not mentioned

### *Metering Requirements*

- Not mentioned

### *Billing Provisions*

- Not mentioned

### *NSC*

- Not mentioned

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