



Tariff Summary

Utility Service Provider	Pacific Gas and Electric (PG&E)
Tariff Name	NEM2VSOM
Effective Date (Version)	Advice 5253-E, Filed March 14, 2018 Advice 5253-E-A, Filed July 24, 2018
Service Territory	Entire utility service territory *Network Grid Limitations – Portions of San Francisco and Oakland, where PG&E has a network grid, have generation export limitations. Customers seeking generator interconnections in SF and Oakland must contact PG&E before beginning any work.

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Eligibility

Applicability

- Available to customers all on the same eligible property
- Project must be participating in SOMAH

References: Applicability

Eligible Generator

- Grid-tied PV system; NEM-paired storage is allowed

References: Definitions

Definitions

Operator

- See Owner

Owner

- Generator account – the account(s) where the eligible solar generating facility (ESGF) are interconnected and for which the eligible low-income development owner or a party they designate (owner) is the PG&E customer.

References: Applicability

Property

- An eligible low-income development is defined as all real property and apparatus employed in a single low-income housing enterprise on contiguous parcels of land, which may be divided by a dedicated street, highway or public thoroughfare or railway, so long as they are otherwise contiguous and part of the same single low-income housing enterprise and all under the same ownership

References: Applicability

Qualified Customer (QC)

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- A QC may be a tenant located on a property participating in the SOMAH program, the owner whose name is on the common area accounts or the customer-generator

References: Applicability

Billing & Costs

Relevant Period

- Any 12-monthly billing cycles starting at the beginning of the next regular billing period following the date of permission to operate (PTO) and on every subsequent anniversary after
- New customer account holders will start their relevant period on the date they take service and every subsequent anniversary after

References: SC 2.g

Allocated Credit

- Common area/tenant split will remain in effect for a minimum of 20 years and must match the percentage used to determine the SOMAH incentive
- After the initial 20-year period, the owner may only modify this allocation once in any 12-month period
- Tenant percent allocations must be based on the relative size of the residential unit(s), generally consistent with the way affordable housing rents are established

References: SC 2.b

Interconnection Costs

- Interconnection fees align with those set forth in PG&E's Electric Rule 21 and must be paid online

References: SC 3; SC 5.bt

Rates & Mandatory TOU

- Service on this SOMAH virtual net metering tariff is in addition to the customer's otherwise applicable rate
- Common area accounts must take service on a time-of-use (TOU) rate schedule
- The rates and charges at each customer load account and the generator account under this schedule will be in accordance with PG&E's otherwise applicable metered rate schedule (OAS)
- No mandatory TOU

References: Rates; Applicability

Monthly Billing

- All bundled residential and small customer load accounts must pay their bill monthly unless the customer opts to pay annually
- Excess energy credits will be carried over to the next month
- Commercial common area accounts other than small commercial must pay their bill monthly

References: SC 2.f; SC 2.i

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Nonbypassable Charges (NBC)

- Customers must pay NBCs for each kWh of electricity that is consumed in each metered interval

References: SC 2.e

Net Surplus Calculation (NSC)

- Monthly excess energy credits are carrier forward to the next month, until the end of the 12-month relevant period
- All bundled net surplus generators are eligible to receive NSC during their true-up period at the end of their relevant period
- NSC is applied as an on-bill credit, unless the customer calls to request a check or elects to opt out of NSC via SCE form 79-1130

References: SC 4

System Specifications

Sizing

- System should not be oversized when compared to the most recent 12-months of consumption data

References: Applicability; SC 4

Generation Output Metering Requirements

- A NEM2VSOM-paired storage system is behind the same NGOM as the generator and includes control systems or relays that prevent the energy storage system from charging from the grid

References: SC 1

NEM-Paired Storage System

- Integrated or directly connected storage, classified as an addition or enhancement to the PV generator, are allowable and are subject to the same 20-year term as the generator

References: Paired Energy Storage Systems; SC 3.d

Grandfathering & System Modifications

- 20-year term on this tariff
- The system will maintain eligibility for the remainder of their 20-year term if system modifications do not exceed a 10% increase from original nameplate rating or 1 kW and does not result in an oversized capacity compared to past annual consumption

References: SC 3.a; SC 3.b; SC 3.c

Warranties

- Not mentioned

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

Applicability

- Not mentioned

Rates

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- Not mentioned

Relevant Period

- Not mentioned

Metering Requirements

- Not mentioned

Billing Provisions

- Not mentioned

NSC

- Not mentioned

This document is meant to serve as a summary resource. In all cases, the formal utility tariff sheet will supersede this document if questions or discrepancies arise. Any project's eligibility is subject to the utility administrator's review and approval.